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THE POWER COMPANY LIMITED

INFORMATION FOR DISCLOSURE

PURSUANT TO
SECTION 57T OF THE COMMERCE ACT 1986

**THE POWER COMPANY LIMITED LINE BUSINESS
FINANCIAL STATEMENTS
FOR THE YEAR ENDED 31 MARCH 2006**

Prepared for the Purposes of the Electricity Information Disclosure Requirements 2004.

INFORMATION DISCLOSURE DISCLAIMER

The information disclosed in this 2006 Information Disclosure package issued by The Power Company Limited has been prepared solely for the purposes of the Electricity Information Disclosure Requirements 2004.

The Requirements require the information to be disclosed in the manner it is presented.

The information should not be used for any other purposes than that intended under the Requirements.

The financial information presented is for the line business as described within the Electricity Information Disclosure Requirements 2004. There are also additional activities of the Company that are not required to be reported under the Requirements.

APPROVAL BY DIRECTORS

The Directors have approved the Consolidated Financial Statements of The Power Company Limited Line Business for the period ended 31 March 2006 on pages 2 to 21.



Alan Harper
Director



Maryann Macpherson
Director

For and on behalf of the
Board of Directors

26 October 2006

THE POWER COMPANY LIMITED LINE BUSINESS
STATEMENT OF FINANCIAL PERFORMANCE
FOR THE YEAR ENDED 31 MARCH 2006

	Note	Group		Parent	
		2006 \$000	2005 \$000	2006 \$000	2005 \$000
Operating Revenue	(2)	29,390	28,000	14,095	13,012
Operating Expenses	(3)	(25,946)	(25,234)	(10,765)	(10,597)
Net Surplus Before Taxation		3,444	2,766	3,330	2,415
Taxation Expense		(2,115)	(2,064)	(2,044)	(2,190)
Net Surplus After Taxation		1,329	702	1,286	225

The accompanying notes on pages 6 to 13 form part of and should be read in conjunction with these financial statements.

THE POWER COMPANY LIMITED LINE BUSINESS
STATEMENT OF MOVEMENTS IN EQUITY
FOR THE YEAR ENDED 31 MARCH 2006

	Note	Group		Parent	
		2006 \$000	2005 \$000	2006 \$000	2005 \$000
Total Recognised Revenues and Expenses:					
Net Surplus for the Year		1,329	702	1,286	225
Movement in Revaluation Reserve		-	159	-	159
		1,329	861	1,286	384
Add Contributions from Owners During the Year:					
- Funds Released from Other Business		-	-	-	-
		-	-	-	-
Deduct Distributions to Owners During the Year:					
- Dividend		(143)	(130)	(143)	(130)
		(143)	(130)	(143)	(130)
Movements in Equity for the Year		1,186	731	1,143	254
Equity at Beginning of Year		208,737	208,006	207,753	207,499
Equity at End of Year	(4)	209,923	208,737	208,896	207,753

The accompanying notes on pages 6 to 13 form part of and should be read in conjunction with these financial statements.

THE POWER COMPANY LIMITED LINE BUSINESS
STATEMENT OF FINANCIAL POSITION
AS AT 31 MARCH 2006

	Note	Group		Parent	
		2006 \$000	2005 \$000	2006 \$000	2005 \$000
Equity	(4)	209,923	208,737	208,896	207,753
<i>Represented By:</i>					
Current Assets					
Receivables and Prepayments	(5)	3,199	2,669	1,301	606
Inventories		51	47	-	-
Total Current Assets		3,250	2,716	1,301	606
Non Current Assets					
Shareholder Advance		-	-	2,325	1,891
Property, Plant and Equipment	(6)	207,084	209,840	206,079	208,799
Capital Work in Progress		6,871	2,709	6,843	2,697
Total Non Current Assets		213,955	212,549	215,247	213,387
Total Assets		217,205	215,265	216,548	213,993
Current Liabilities					
Bank Overdraft		2,538	2,818	5,352	5,077
Accounts Payable and Provisions	(7)	4,601	3,580	2,157	1,033
Provision for Taxation		-	-	-	-
Provision for Dividend		143	130	143	130
Total Current Liabilities		7,282	6,528	7,652	6,240
Total Liabilities		7,282	6,528	7,652	6,240
Net Assets		209,923	208,737	208,896	207,753

The accompanying notes on pages 6 to 13 form part of and should be read in conjunction with these financial statements.

THE POWER COMPANY LIMITED LINE BUSINESS
STATEMENT OF CASHFLOWS
FOR THE YEAR ENDED 31 MARCH 2006

	Note	Group		Parent	
		2006 \$000	2005 \$000	2006 \$000	2005 \$000
CASHFLOWS FROM OPERATING ACTIVITIES					
Cash was Provided From:					
Receipts from Customers		25,954	26,185	11,606	12,091
Sundry Income		2,915	1,748	1,579	1,071
Interest Received		-	9	215	191
		28,869	27,942	13,400	13,353
Cash was Applied To:					
Payments to Suppliers		14,809	13,030	912	416
Payments to Employees		1,086	1,132	-	-
Taxes Paid		2,115	2,302	2,044	2,190
Interest Paid		52	22	-	-
		18,062	16,486	2,956	2,606
Net Cash From Operating Activities	(8)	10,807	11,456	10,444	10,747
CASHFLOWS FROM INVESTING ACTIVITIES					
Cash was Provided From:					
Sale of Property, Plant and Equipment		20	1	18	-
		20	1	18	-
Cash was Applied To:					
Purchase of Property, Plant and Equipment		10,417	7,402	10,173	7,086
Intercompany Advance		-	-	434	15
		10,417	7,402	10,607	7,101
Net Cash Used in Investing Activities		(10,397)	(7,401)	(10,589)	(7,101)
CASHFLOWS FROM FINANCING ACTIVITIES					
Cash was Applied To:					
Payment of Dividends		130	-	130	-
		130	-	130	-
Net Cash Used in Financing Activities		(130)	-	(130)	-
Net Increase/(Decrease) In Cash Held		280	4,055	(275)	3,646
Add Opening Cash Brought Forward		(2,818)	(6,873)	(5,077)	(8,723)
Closing Cash Carried Forward		(2,538)	(2,818)	(5,352)	(5,077)

The accompanying notes on pages 6 to 13 form part of and should be read in conjunction with these financial statements.

**THE POWER COMPANY LIMITED LINE BUSINESS
NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 31 MARCH 2006**

1. STATEMENT OF ACCOUNTING POLICIES

Reporting Entity

The Power Company Limited is wholly owned by a Consumer Trust and is registered under the Companies Act 1993.

The Parent Entity consists of the network assets of The Power Company Limited.

The Group consists of the Line Business network assets of The Power Company Limited, along with the joint venture interests in PowerNet Limited, held by The Power Company Limited's wholly owned subsidiary Last Tango Limited.

Purpose of the Financial Statements

These financial statements have been prepared for the purpose of complying with the Electricity Information Disclosure Requirements 2004 and relate to the Group's Line Business incorporating the conveyance of electricity, ownership of works for conveyance of electricity and provision of line function services in accordance with Requirement 6 of the Requirements.

The activities of the Parent have been separately disclosed in these Financial Statements as that is a requirement of generally accepted accounting practice. The Parent activities are not required under the Requirements.

Measurement Base

The accounting principles recognised as appropriate for the measurement and reporting of earnings and financial position on an historical cost basis are followed by the Group with the exception that certain property, plant and equipment have been revalued.

Specific Accounting Policies

a) *Principles of Consolidation*

The interest in PowerNet Limited has been accounted for at the Group level on a line by line consolidation of revenue and expenses after the elimination of all significant inter-company transactions.

b) *Revenue*

Network Charges

Revenue comprises the amounts received and receivable for goods and services supplied to customers in the ordinary course of business.

Investment Income

Interest and dividend income are accounted for as earned.

Customer Contributions

Contributions from customers in relation to the construction of new lines for the network are accounted for as income in the year in which they are received.

c) *Avoidable Cost Allocation Methodology*

The Avoidable Cost Allocation Methodology as described in the Electricity Information Disclosure Handbook has been used to separate "Other" activities from The Power Company Limited and PowerNet Limited. Other activities or non Line Business activity has been excluded from these accounts.

d) Receivables

Receivables are stated in their estimated realisable value. All known losses are written off in the period in which it becomes apparent the debts are not collectable.

e) Inventories

Inventories are stated at the lower of cost of weighted average cost price and net realisable value.

f) Property, Plant and Equipment

All property, plant and equipment is initially recorded at cost less accumulated depreciation. The cost of purchased property, plant and equipment is the fair value of the consideration given to acquire the assets and the value of other directly attributable costs which have been incurred in bringing the assets to the location and condition necessary for their intended service.

Revaluation

The network system assets were revalued as at 31 March 2004 to Depreciated Replacement Cost (DRC) as assessed by independent valuers MWH New Zealand Limited. Previously these assets were recorded at cost less accumulated depreciation.

Network assets are revalued on a cyclical basis to fair value using a Depreciated Replacement Cost methodology with no asset being recognised at a valuation undertaken more than five years previously.

Revaluation increments are transferred to the Asset Revaluation Reserve.

All other assets are recorded at cost less accumulated depreciation.

g) Depreciation

Property, Plant and Equipment is depreciated on the basis of valuation cost price less estimated residual value over the period of their estimated useful life.

Rates used are:

Buildings	2.50% – 15.00%	Straight Line/Diminishing Value
Office Equipment & EDP Equipment	9.00% – 60.00%	Diminishing Value
Motor Vehicles	26.00% – 31.20%	Diminishing Value
Network Assets	1.82% – 16.67%	Straight Line/Diminishing Value

h) Asset Impairment

Where the estimated recoverable amount of an asset is less than its carrying value, the asset is written down to its estimated recoverable amount and an impairment loss is recognised in the Statement of Financial Performance.

i) Income Tax

The income tax expense charged against the profit for the year is the estimated liability calculated at 33 cents in the dollar in respect of that profit.

j) Capital Work In Progress

Capital Work In Progress is stated at cost and is not depreciated.

k) Goods And Services Tax

These accounts have been prepared on a GST exclusive basis with the exception of accounts receivable and accounts payable which are GST inclusive.

l) Financial Instruments

The Line Business is party to financial instrument arrangements as part of its everyday operations. Revenues and expenses in relation to all financial instruments are recognised in the Statement of Financial Performance on an accrual basis.

The Line Business has no off-balance sheet exposures. The Line Business values all financial instruments at fair value in the Statement of Financial Position.

m) Operating Leases

Leases where the lessor effectively retains substantially all the risks and benefits of ownership of the leased items are classified as operating leases. Payments under these leases are recognised as expenses in the periods in which they are incurred.

n) Foreign Currency

Transactions covered by short-term forward exchange contracts are translated at the exchange rates specified in those contracts. Other foreign currency transactions are translated to New Zealand currency at the exchange rates ruling at the dates of the transactions. There are no assets or liabilities in foreign currencies at balance date.

o) Employee Entitlements

Provision is made in respect of the Company's liability for annual and long service leave. Leave has been calculated on an actual entitlement basis at current rates of pay.

Changes in Accounting Policies

There have been no changes in accounting policies during the year ended 31 March 2006.

<p>THE POWER COMPANY LIMITED LINE BUSINESS NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 MARCH 2006</p>
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2. Operating Revenue

	Group		Parent	
	2006 \$000	2005 \$000	2006 \$000	2005 \$000
<i>Operating Revenue Comprises:</i>				
Network Charges	26,474	26,242	12,302	11,750
AC Loss Rental Rebates	1,191	553	-	-
Interest on Investments	-	9	215	191
Other Revenue	1,725	1,196	1,578	1,071
Total Operating Revenue	29,390	28,000	14,095	13,012

3. Operating Expenses

<i>Operating Expenses Include:</i>				
<i>Auditors Remuneration:</i>				
- Statutory Audit	31	28	17	20
- Other	29	17	29	17
Bad Debts Written Off	5	4	-	-
<i>Depreciation:</i>				
- Office Equipment	167	202	1	9
- Network	9,484	9,379	9,484	9,379
- Buildings	8	16	-	-
- Plant & Equipment	86	110	-	-
Directors' Fees	132	112	82	70
Interest Expense	53	22	-	-
Loss on Disposal of Fixed Assets	239	242	238	238

4. Equity

Capital Reserve	28,847	28,847	28,847	28,847
Asset Revaluation Reserve (see below)	161,093	161,093	161,093	161,093
Retained Earnings	19,983	18,797	18,956	17,813
Total Equity	209,923	208,737	208,896	207,753

Asset Revaluation Reserve

Opening Balance	161,093	160,934	161,093	160,934
Revaluation in the Year	-	159	-	159
Closing Balance	161,093	161,093	161,093	161,093

5. Receivables and Prepayments

Trade Debtors	3,050	2,529	1,243	563
Prepayments	149	140	58	43
Total Receivables and Prepayments	3,199	2,669	1,301	606

6. Property, Plant and Equipment

	Group		Parent	
	2006 \$000	2005 \$000	2006 \$000	2005 \$000
Land	45	49	-	-
Buildings (At Cost)	310	333		-
Accumulated Depreciation	(168)	(173)		-
	142	160		-
Customer Billing & Information System Assets (At Cost)	2,757	2,757	2,757	2,757
Accumulated Depreciation	(2,757)	(2,757)	(2,757)	(2,757)
	-	-	-	-
Plant and Equipment (At Cost)	1,070	1,039	8	8
Accumulated Depreciation	(835)	(766)	(4)	(4)
	235	273	4	4
Office Equipment (At Cost)	1,951	1,879	8	16
Accumulated Depreciation	(1,362)	(1,313)	(6)	(13)
	589	566	2	3
Network Assets (At Valuation)	224,885	218,145	224,885	218,145
Accumulated Depreciation	(18,812)	(9,353)	(18,812)	(9,353)
	206,073	208,792	206,073	208,792
Total Property, Plant & Equipment	207,084	209,840	206,079	208,799

Directors consider book value to be an indication of the fair value of Land and Buildings.

7. Accounts Payable and Provisions

Accounts Payable and Accruals	4,429	3,395	2,157	1,033
Provision for Employee Entitlements	172	185	-	-
Total Accounts Payable and Provisions	4,601	3,580	2,157	1,033

8. Reconciliation of Net Surplus After Taxation with Cashflow from Operating Activities

	Group		Parent	
	2006	2005	2006	2005
	\$000	\$000	\$000	\$000
Net Surplus After Tax	1,329	702	1,286	225
Add Non Cash Items				
Depreciation	9,745	9,706	9,485	9,379
Loss on Sale	239	242	238	238
	11,313	10,650	11,009	9,842
Plus/(Less) Movement in Working Capital Items:				
(Increase)/Decrease in Accounts Receivable	(520)	(58)	(679)	425
(Increase)/Decrease in Prepayments	(9)	(93)	(16)	(41)
(Increase)/Decrease in Stock	(4)	5	-	-
Increase/(Decrease) in Provision for Tax	-	(238)	-	-
Increase/(Decrease) in Accounts Payable and Provisions	27	1,190	130	521
Net Cash From Operating Activities	10,807	11,456	10,444	10,747

9. Commitments**Operating Lease Commitments:**

Operating Lease Commitments are payable as follows:

➤ Not Later than one year	59	43	-	-
➤ Later than one year and not later than two years	29	26	-	-
➤ Later than two years and no later than five years	24	25	-	-
➤ Later than five years	-	-	-	-

10. Financial Instruments**Off Balance Sheet Financial Instruments**

The Line Business does not have any off balance sheet financial instruments.

Credit Risk

Financial instruments which potentially subject the Line Business to credit use principally consist of bank balances and accounts receivable. Bank deposits are placed with high credit - quality financial institutions. The Line Business performs credit evaluations on all customers requiring credit and generally does not require collateral.

Maximum exposures to credit risk at balance date are:

Trade Debtors	3,050	2,529	1,243	563
	3,050	2,529	1,243	563

The above exposures are net of any recognised provision for losses on these financial instruments.

No collateral is held on the above amounts.

Concentrations of Credit Risk

The Line Business is exposed to a Concentration of Credit Risk by one significant energy retailer. This entity is considered to be a high credit quality entity.

Foreign Exchange Risk

The Line Business is not exposed to any foreign exchange risk.

Interest Rate Risk

Interest rate risk is the risk that the value of a financial instrument will fluctuate due to changes in market interest rates. The Line Business is exposed to normal fluctuations in market interest rates.

Fair Values

The estimated fair value of the Line Business' financial instruments are represented by the carrying values.

11. Related Parties

The Power Company Limited "Line Business" consists of line activities conducted in The Power Company Limited and its joint venture company PowerNet Limited. The Power Company Limited "Other Business" consists of other or non-line activities conducted in The Power Company Limited and its joint venture company PowerNet Limited.

All related party transactions between The Power Company Limited Line Business and PowerNet Limited Line Business have been eliminated in the preparation of the financial statements.

During the year related party transactions took place between The Power Company Limited Line Business and The Power Company Limited Other Business. All related party transactions have been conducted on a commercial and arms length basis.

The Line Business purchased goods and services at cost, including overheads where applicable, from the Other Business. The value of the transactions, parties involved, and description of goods or services purchased were as follows:

The Power Company Limited Line Business purchased from PowerNet Limited Other Business:

	31 March 2006	31 March 2005
	\$000	\$000
Construction of:		
➤ Subtransmission assets	2,167	205
➤ Zone substations	2,180	1,481
➤ Distribution lines and cables	3,309	2,256
➤ Medium voltage switchgear	340	175
➤ Distribution transformers	1,172	1,119
➤ Distribution substations	862	942
➤ Low voltage lines and cables	124	91

The above amounts represent the capital works programme undertaken by PowerNet Limited on behalf of The Power Company Limited.

PowerNet Limited's Line Business purchased from The Power Company Limited Other Business:

Rent	21	19
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The value of transactions owing at balance date were as follows:

The Power Company Limited Line Business owes PowerNet Limited Other Business \$2,501,000 (2005: \$2,170,000).

PowerNet Limited's Line Business owes The Power Company Limited Other Business \$3,000 (2005: \$2,000).

The Southland Electric Power Supply Consumer Trust, which owns 100% of the shares in The Power Company Limited, is a related party. During the year expenses are paid out on behalf of the Trust, at 31 March 2006 these totalled \$143,000 (2005: \$130,000). The Trust has an outstanding debt to The Power Company Limited at balance date of \$143,000 (2005: \$130,000) for which a dividend has been provided for in the current year by The Power Company Limited.

No related party debts have been written off or forgiven during 2006 or 2005.

12. Annual Valuation Reconciliation Report

	31 March 2006	31 March 2005
	\$000	\$000
System fixed assets at ODV – end of the previous financial year	213,780	217,278
<i>Add</i> system fixed assets acquired during the year at ODV	5,911	6,264
<i>Less</i> system fixed assets disposed of during the year at ODV	(871)	(224)
<i>Less</i> depreciation on system fixed assets at ODV	(9,711)	(9,538)
System fixed assets at ODV – end of the financial year	209,109	213,780

THE POWER COMPANY LIMITED LINE BUSINESS DISCLOSURE OF INFORMATION

Pursuant to Requirement 6(2) of the Electricity Information Disclosure Requirements 2004, Schedule 1 Part 2.

	31 March 2006 \$000	31 March 2005 \$000
Current Assets		
(a) Cash and bank balances	-	-
(b) Short-term investments	-	-
(c) Inventories	51	47
(d) Accounts receivable	3,050	2,529
(e) Other current assets not listed in (a) to (d)	149	140
Total Current Assets	3,250	2,716
Fixed Assets		
(a) System fixed assets	206,073	208,792
(b) Consumer billing and information system assets	-	-
(c) Motor vehicles	-	-
(d) Office equipment	589	566
(e) Land and buildings	187	209
(f) Capital works under construction	6,871	2,709
(g) Other fixed assets not listed in (a) to (g)	235	273
Total Fixed Assets	213,955	212,549
Other tangible assets not listed above	-	-
Total Tangible Assets	217,205	215,265
Intangible Assets		
(a) Goodwill	-	-
(b) Other intangibles not listed in (a) above	-	-
Total Intangible Assets	-	-
TOTAL ASSETS	217,205	215,265
Current Liabilities		
(a) Bank overdraft	2,538	2,818
(b) Short-term borrowings	-	-
(c) Payables and accruals	4,601	3,580
(d) Provision for dividends payable	143	130
(e) Provision for income tax	-	-
(f) Other current liabilities not listed in (a) to (e) above	-	-
Total Current Liabilities	7,282	6,528
Non-Current Liabilities		
(a) Payables and accruals	-	-
(b) Borrowings	-	-
(c) Deferred tax	-	-
(d) Other non-current liabilities not listed in (a)-(c) above	-	-
Total Non-Current Liabilities	-	-
Equity		
(a) Shareholders' equity:		
(i) Share capital	28,847	28,847
(ii) Retained earnings	19,983	18,797
(iii) Reserves	161,093	161,093
Total Shareholders' equity	209,923	208,737
(b) Minority interests in subsidiaries	-	-
Total Equity	209,923	208,737
(c) Capital notes	-	-
Total Capital Funds	209,923	208,737
TOTAL EQUITY AND LIABILITIES	217,205	215,265

	31 March 2006 \$000	31 March 2005 \$000
Operating Revenue		
(a) Revenue from line/access charges	29,409	26,242
(b) Revenue from "Other" business for services carried out by the line business (transfer payment)	-	-
(c) Interest on cash, bank balances and short-term investments	-	9
(d) AC loss-rental rebates	1,191	553
(e) Other revenue not listed in (a) to (d)	1,725	1,196
(f) Line charge discount to consumers	(2,935)	-
Total Operating Revenue	29,390	28,000
Operating Expenditure		
(a) Payment for transmission charges	7,115	7,423
(b) Transfer payments to the "Other" business for:		
(i) Asset maintenance	-	-
(ii) Consumer disconnection/reconnection services	-	-
(iii) Meter data	-	-
(iv) Consumer-based load control services	-	-
(v) Royalty and patent expenses	-	-
(vi) Avoided transmission charges on account of own generation	-	-
(vii) Other goods and services not listed in (i) to (vi) above	20	19
Total transfer payment to the "Other" business	20	19
(c) Expense to entities that are not related parties for:		
(i) Asset maintenance	4,020	4,092
(ii) Consumer disconnection/reconnection services	-	-
(iii) Meter data	-	-
(iv) Consumer-based load control services	-	-
(v) Royalty and patent expenses	-	-
Total of specified expenses to non-related parties (sum of (i) to (v))	4,020	4,092
(d) Employee salaries, wages and redundancies	1,086	1,132
(e) Consumer billing and information system expense	156	140
(f) Depreciation on:		
(i) System fixed assets	9,484	9,379
(ii) Other assets not listed in (i)	261	327
Total depreciation	9,745	9,706
(g) Amortisation of:		
(i) Goodwill	-	-
(ii) Other intangibles	-	-
Total Amortisation of intangibles	-	-
(h) Corporate and administration	1,425	1,042
(i) Human resource expenses	151	97
(j) Marketing/advertising	93	78
(k) Merger and acquisition expenses	-	-
(l) Takeover defence expenses	-	-
(m) Research and development expenses	-	-

	31 March 2006 \$000	31 March 2005 \$000
(n) Consultancy and legal expenses	94	178
(o) Donations	-	-
(p) Directors' fees	132	112
(q) Auditors' fees:		
(i) Audit fees paid to principal auditors	31	28
(ii) Audit fees paid to other auditors	-	-
(iii) Fees paid for other services provided by principal and other auditors	29	17
Total Auditors' fees	60	45
(r) Costs of offering credit:		
(i) Bad debts written off	5	4
(ii) Increase in estimated doubtful debts	-	-
Total cost of offering credit	5	4
(s) Local authority rates expense	143	146
(t) AC loss-rentals (distribution to retailers/customers) expense	1,191	553
(u) Rebates to consumers due to ownership interest	-	-
(v) Subvention payments	19	19
(w) Unusual expenses	-	-
(x) Other expenditure not listed in (a) to (w)	438	426
Total operating expenditure	25,893	25,212
Operating surplus before interest and income tax	3,497	2,788
Interest expense		
(a) Interest expense on borrowings	53	22
(b) Financing charges related to finance leases	-	-
(c) Other interest expense	-	-
Total interest expense	53	22
Operating surplus before income tax	3,444	2,766
Income tax	(2,115)	(2,064)
Net surplus after tax	1,329	702

**THE POWER COMPANY LIMITED LINE BUSINESS
FINANCIAL AND EFFICIENCY
PERFORMANCE MEASURES**

**PURSUANT TO REQUIREMENT 14 OF THE ELECTRICITY INFORMATION
DISCLOSURE REQUIREMENTS 2004, SCHEDULE 1 PART 3**

FINANCIAL PERFORMANCE MEASURES

	2006	2005	2004	2003
Return on Funds	1.56%	1.22%	3.75%	1.32%
Return on Funds (excluding discount)	2.94%	1.22%	4.88%	3.19%
Return on Equity	0.53%	0.26%	2.65%	0.34%
Return on Equity (excluding discount)	1.48%	0.26%	3.44%	1.66%
Return on Investment	0.54%	0.33%	34.52%	0.58%
Return on Investment (excluding revaluation and discount)	1.47%	0.33%	3.32%	1.83%

EFFICIENCY PERFORMANCE MEASURES

	2006	2005	2004	2003
Direct Line Costs per Kilometre	\$714	\$682	\$638	\$763
Indirect Line Costs per Electricity Customer	\$60	\$54	\$44	\$34

**FORM FOR THE DERIVATION OF FINANCIAL PERFORMANCE MEASURES FROM FINANCIAL STATEMENTS
SCHEDULE 1 - PART 7**

DERIVATION TABLE	INPUT AND CALCULATIONS	SYMBOL IN FORMULA	ROF	ROE	ROI
Operating surplus before interest and income tax from financial statements	3,496,654				
Operating surplus before interest and income tax adjusted pursuant to regulation 18 (OSBIT)	3,496,654				
Interest on cash, bank balances, and short-term investments (ISTI)	0				
OSBIT minus ISTI	3,496,654	a	3,496,654		3,496,654
Net surplus after tax from financial statements	1,329,165				
Net surplus after tax adjusted pursuant to regulation 18 (NSAT)	1,329,165	n		1,329,165	
Amortisation of goodwill and amortisation of other intangibles	0	g	add	add	add
Subvention payment	19,273	s	add	add	add
Depreciation of SFA at BV (x)	9,484,218				
Depreciation of SFA at ODV (y)	9,711,000				
ODV depreciation adjustment	-226,782	d	add	add	add
Subvention payment tax adjustment	6,360	s*t	deduct	deduct	deduct
Interest tax shield	17,433	q			
Revaluations	0	r			
Income tax	2,114,662	p			
Numerator			3,289,145 OSBIT ^(adj) = a + g + s + d	1,115,296 NSAT ^(adj) = n + g + s - s*t + d	2,114,662 1,150,690 OSBIT ^(adj) = a + g - q + r + s + d - p - s*t
Fixed assets at end of previous financial year (FA ₀)	212,548,508				
Fixed assets at end of current financial year (FA ₁)	213,954,936				
Adjusted net working capital at end of previous financial year (ANWC ₀)	-863,763				
Adjusted net working capital at end of current financial year (ANWC ₁)	-1,350,886				
Average total funds employed (ATFE)	212,144,398 (or regulation 33 time-weighted average)	c	212,144,398		212,144,398
Total equity at end of previous financial year (TE ₀)	208,737,112				
Total equity at end of current financial year (TE ₁)	209,923,510				
Average total equity	209,330,311 (or regulation 33 time-weighted average)	k		209,330,311	
WUC at end of previous financial year (WUC ₀)	2,708,617				
WUC at end of current financial year (WUC ₁)	6,870,958				
Average total works under construction	4,789,788 (or regulation 33 time-weighted average)	e	deduct	deduct	deduct
Revaluations	0	r			
Half of revaluations	0	r/2			
Intangible assets at end of previous financial year (IA ₀)	0				
Intangible assets at end of current financial year (IA ₁)	0				
Average total intangible asset	0 (or regulation 33 time-weighted average)	m		add	add
Subvention payment at end of previous financial year (S ₀)	18,570				

DERIVATION TABLE	INPUT AND CALCULATIONS	SYMBOL IN FORMULA	ROF	ROE	ROI
Subvention payment at end of current financial year (S _i)	19,273				
Subvention payment tax adjustment at end of previous financial year	6,128				
Subvention payment tax adjustment at end of current financial year	6,360				
Average subvention payment & related tax adjustment	12,677	v		add	12,677
System fixed assets at end of previous financial year at book value (SFA _{bv,0})	208,792,364				
System fixed assets at end of current financial year at book value (SFA _{bv,1})	206,072,617				
Average value of system fixed assets at book value	207,432,490 (or regulation 33 time-weighted average)	f	deduct	deduct	deduct
System Fixed assets at year beginning at ODV value (SFA _{odv,0})	213,780,000				
System Fixed assets at end of current financial year at ODV value (SFA _{odv,1})	209,109,000				
Average value of system fixed assets at ODV value	211,444,500 (or regulation 33 time-weighted average)	h	add	add	add
Denominator					211,444,500
Financial Performance Measure:					
			$ATFE^{ADJ} = c - e - f + h$	$Ave TE^{ADJ} = k - e - m + v - f + h$	$ATFE^{ADJ} = c - e - \frac{1}{2}f - f + h$
			211,366,620	208,565,211	211,366,620
			1.56	0.53	0.54
			$ROF = OSBIT^{ADJ}/ATFE^{ADJ} \times 100$	$ROE = NSAT^{ADJ}/ATE^{ADJ} \times 100$	$ROI = OSBIT^{ADJ}/ATFE^{ADJ} \times 100$

t = maximum statutory income tax rate applying to corporate entities

BV = book value

ave = average

odv = optimised deprival valuation

subscript '0' = end of the previous financial year

subscript '1' = end of the current financial year

ROF = return on funds

ROE = return on equity

ROI = return on investment

THE POWER COMPANY LIMITED LINE BUSINESS ENERGY EFFICIENCY PERFORMANCE MEASURES AND STATISTICS

PURSUANT TO REQUIREMENT 20 OF THE ELECTRICITY INFORMATION DISCLOSURE
REQUIREMENTS 2004, SCHEDULE 1 PART 4

ENERGY DELIVERY EFFICIENCY PERFORMANCE MEASURES YEARS ENDING 31 MARCH 2003, 2004, 2005 AND 2006

	2006	2005	2004	2003
Load Factor (Percentage of electrical energy entering the transmission system over maximum demand times hours per year.)	67.5%	68.3%	67.9%	68.2%
Loss Ratio (Transmission losses over energy entering the system)	7.8%	8.3%	8.4%	9.1%
Capacity Utilisation (Maximum demand over total transformer capacity)	34.0%	33.7%	34.5%	35.9%

The loss ratio is derived from electricity supplied information provided by other parties. The Power Company Limited is unable to audit this information and is not confident with its accuracy.

STATISTICS

		66kV	33kV	11kV	400V	Total
System Length (km's)	2002/03	349	489	5,724	1,005	7,567
	2003/04	357	476	6,654	985	8,472
	2004/05	357	462	6,688	991	8,498
	2005/06	357	463	6,701	1,019	8,540
Overhead Lines (km's)	2002/03	349	486	5,669	876	7,379
	2003/04	357	472	6,569	865	8,263
	2004/05	357	459	6,598	864	8,278
	2005/06	357	459	6,606	862	8,284
Underground Cables (km's)	2002/03	-	3	55	129	187
	2003/04	-	4	85	120	209
	2004/05	-	3	90	127	220
	2005/06	-	4	95	158	257

	TX Capacity	Maximum Demand	Electricity Supplied	Electricity Conveyed	Total Customers
2002/03	308,761	110,963	662,476,687	602,095,219	31,944
2003/04	320,740	110,520	657,269,620	601,929,800	31,875
2004/05	332,875	112,173	671,083,840	615,162,069	31,967
2005/06	335,489	114,010	673,940,046	621,158,633	32,243

Retailer	kWh (2005/06)	kWh (2004/05)	kWh (2003/04)	kWh (2002/03)
Retailer A	-	-	-	-
Retailer B	16,369,056	14,749,281	12,742,402	21,740,841
Retailer C	414,451,245	390,352,970	341,002,613	337,448,503
Retailer D	127,129,121	146,791,042	188,904,810	166,448,292
Retailer E	17,688,033	15,463,788	13,139,523	24,589,531
Retailer F	23,867,866	24,100,091	21,482,377	26,999,250
Retailer G	13,891	-	-	-
Electricity Invercargill Limited	21,639,421	23,704,897	24,658,075	24,868,802
Total	621,158,633	615,162,069	601,929,800	602,095,219

The Electricity Conveyed details are provided by other parties. The Power Company Limited is unable to audit this information and is not confident with its accuracy.

THE POWER COMPANY LIMITED LINE BUSINESS RELIABILITY PERFORMANCE MEASURES

PURSUANT TO REQUIREMENT 21 OF THE ELECTRICITY INFORMATION DISCLOSURE REQUIREMENTS 2004, SCHEDULE 1 PART 5

RELIABILITY STATISTICS FOR YEARS ENDING 31 MARCH 2003, 2004, 2005 AND 2006

Class		A	B	C	D	E	F	G	H	I	TOTAL
Interruptions	2002/03	-	149	388	-	-	3	-	-	-	540
	2003/04	-	85	391	3	-	-	-	-	-	479
	2004/05	-	63	354	-	-	-	-	-	-	417
	2005/06	-	152	416	1	-	1	-	-	-	570
Predicted 2006/2007			151	392							
5-Year Average Target			157.6	384							
SAIDI	2002/03	-	18.9	147.8	-	-	0.3	-	-	-	167.0
	2003/04	-	11.1	140.8	5.4	-	-	-	-	-	157.3
	2004/05	-	7.7	117.8	-	-	-	-	-	-	125.5
	2005/06	-	14.8	143.5	2.79	-	0.08	-	-	-	161.2
Predicted 2006/2007			16.8	129.5							
5-Year Average Target			14.6	128.8							
SAIFI	2002/03	-	0.11	3.22	-	-	0.01	-	-	-	3.33
	2003/04	-	0.10	3.42	0.61	-	-	-	-	-	4.13
	2004/05	-	0.04	2.96	-	-	-	-	-	-	3.00
	2005/06	-	0.08	2.91	0.08	-	-	-	-	-	3.07
Predicted 2006/2007			0.110	3.16							
5-Year Average Target			0.105	3.10							
CAIDI	2002/03	-	174.4	45.9	-	-	40.3	-	-	-	50.1
	2003/04	-	111.3	41.2	8.9	-	-	-	-	-	38.1
	2004/05	-	188.3	39.8	-	-	-	-	-	-	41.9
	2005/06	-	197.0	49.3	33.21	-	26.67	-	-	-	52.5
Predicted 2006/2007			152.9	41.0							
5-Year Average Target			138.3	41.5							

Faults by Voltage		66kV	33kV	11kV	Total
OH per 100km	2002/03	1.14	2.27	6.65	6.03
	2003/04	1.68	3.37	6.03	5.62
	2004/05	1.40	2.18	5.06	4.71
	2005/06	0.28	1.74	5.65	5.15
UG per 100km	2002/03	-	-	3.65	3.47
	2003/04	-	-	-	-
	2004/05	-	29.07	2.22	3.20
	2005/06	-	52.63	6.30	8.08
Total per 100km	2002/03	1.14	2.25	6.62	6.00
	2003/04	1.68	3.34	5.96	5.56
	2004/05	1.40	2.38	5.02	4.69
	2005/06	0.28	2.16	5.66	5.19
Predicted 2006/2007		0.95	2.43	5.84	5.40
5-Year Average Target		0.93	2.39	5.73	5.29

Class C Interruptions Not Restored in	3 hours	15.63%
Class C Interruptions Not Restored in	24 hours	0.48%

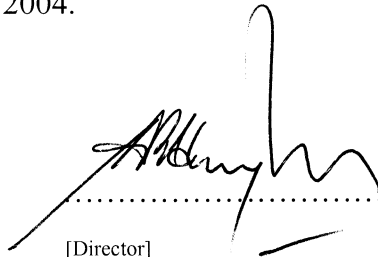
THE POWER COMPANY LIMITED
CERTIFICATION OF FINANCIAL STATEMENTS
PERFORMANCE MEASURES AND STATISTICS
DISCLOSED BY DISCLOSING ENTITIES
(OTHER THAN TRANSPower)

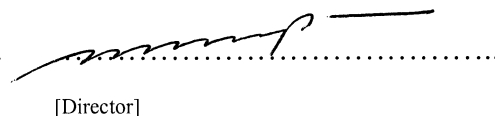
We, Alan Bertram Harper and Maryann Louise Macpherson, Directors of The Power Company Limited certify that, having made all reasonable enquiry, to the best of our knowledge:

- a) The attached audited financial statements of The Power Company Limited, prepared for the purposes of requirement 6 of the Commerce Commission's Electricity Information Disclosure Requirements 2004 comply with those Requirements; and
- b) The attached information being the derivation table, financial performance measures, efficiency performance measures, energy delivery efficiency performance measures, statistics and reliability performance measures in relation to The Power Company Limited, and having been prepared for the purposes of requirements 14, 15, 20 and 21 of the Electricity Information Disclosure Requirements 2004, comply with those Requirements.

The valuations on which those financial performance measures are based are as at 31 March 2004.

Signed:


[Director]


[Director]

Dated: 26 October 2006



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Auditors' Report

To the readers of the financial statements of
The Power Company Limited - Lines Business

We have audited the accompanying financial statements of The Power Company Limited - Lines Business. The financial statements provide information about the past financial performance and cash flows of The Power Company Limited – Lines Business and Group, and their financial position as at 31 March 2006. This information is stated in accordance with the accounting policies set out in the Statement of Accounting Policies.

Directors' Responsibilities

The Commerce Commission's Electricity Information Disclosure Requirements 2004 made under section 57T of the Commerce Act 1986 requires the Directors to prepare financial statements which give a true and fair view of the financial position of The Power Company Limited - Lines Business and Group as at 31 March 2006, and the results of their operations and cash flows for the year then ended.

Auditors' Responsibilities

It is our responsibility to express an independent opinion on the financial statements presented by the Directors and report our opinion to you.

Basis of Opinion

An audit includes examining, on a test basis, evidence relevant to the amounts and disclosures in the financial statements. It also includes assessing:

- the significant estimates and judgements made by the Directors in the preparation of the financial statements
- whether the accounting policies are appropriate to The Power Company Limited - Lines Business and Groups' circumstances, consistently applied and adequately disclosed.

We conducted our audit in accordance with generally accepted auditing standards in New Zealand. We planned and performed our audit so as to obtain all the information and explanations which we considered necessary. We obtained sufficient evidence to give reasonable assurance that the financial statements are free from material misstatements, whether caused by fraud or error. In forming our opinion we also evaluated the overall adequacy of the presentation of information in the financial statements.

Other than in our capacities as auditors and providers of other professional services we have no relationship with or interests in The Power Company Limited.

**Auditors' Report**

The Power Company Limited - Lines Business

Unqualified Opinion

We have obtained all the information and explanations we have required.

In our opinion:

- (a) proper accounting records have been maintained by The Power Company Limited as far as appears from our examination of those records; and
- (b) the financial statements referred to above:
 - (i) comply with generally accepted accounting practice
 - (ii) give a true and fair view of the financial position of The Power Company Limited - Lines Business and Group as at 31 March 2006 and the results of their operations and cash flows for the year then ended; and
 - (iii) comply with the Electricity Information Disclosure Requirements 2004.

Our audit was completed on 26 October 2006 and our unqualified opinion is expressed as at that date.

A handwritten signature in cursive script, likely belonging to a representative of PricewaterhouseCoopers.

Chartered Accountants

Dunedin



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Auditors' Opinion of Performance Measures

The Power Company Limited - Lines Business

We have examined the attached information, being:-

- (a) a derivation table; and
- (b) an annual ODV reconciliation report; and
- (c) financial performance measures; and
- (d) financial components of the efficiency performance measures

that were prepared by The Power Company Limited - Lines Business and Group, dated 26 October 2006, for the purposes of the Commerce Commission's Electricity Information Disclosure Requirements 2004.

In our opinion, having made all reasonable enquiry, to the best of our knowledge, that information has been prepared in accordance with those Electricity Information Disclosure Requirements 2004.

PricewaterhouseCoopers
26 October 2006

Dunedin